Multiphase Transfer Pump (MPTP)





Compact Compression's Multiphase Transfer Pump (MPTP) is directly descended from the ground-breaking HCG Compressor, several of which have been employed in multiphase pumping service. Its principle of operation is very similar to the HCG Compressor with several key enhancements to product design and materials to increase performance, reliability and serviceability for multiphase pumping applications.

The MPTP is specifically designed for use at a satellite or header where production from multiple wells is collected. The resulting drop in line pressure allows the wells feeding into the MPTP to produce more.

The MPTP costs less than installing individual compressors on each well, has more throughput with less peak power demand and has a lower service cost than an HCG Compressor in multiphase service.

Separate pumps, compressors, separators, flares and process control systems at satellites can be eliminated with the MPTP. It can replace aging and maintenance intensive field infrastructure, reducing field OPEX. Lead times for new equipment, turnaround time for repairs and maintenance, capital costs and operating expenses are an order of magnitude less compared to typical twin-screw multiphase pumping systems.

Applications

- Multiphase fluid transfer
- Group emulsion header boosting
- Field production optimization

Standard Features

- Capable of 100% liquid fractions instantaneously.
- Average liquid rates up to 532 m³/d (3345 bpd)
- Maximum ∆P up to 2415 kPa (350 psi)
- Handles wide range of API gravity & viscosity
- 100% turndown capability
- No minimum liquid volume required through pump
- Highly tolerant of entrained solids
- Extremely robust intake and discharge valve design
- Optimized power utilization
- Seals can be easily replaced on site
- No additional lifting equipment required for servicing
- Superior user interface web browser HMI

Benefits

- Decreases flowline pressure at wellhead
- Reduces head and power requirements for downhole pumps
- Eliminates the need for separate pumps and compressors at satellite facilities
- Eliminates flaring from separator vessels at satellites
- Low capital and operating cost
- Very quick turnaround for repair and maintenance

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Performance Chart (Preliminary)

						DIS	CHARG	SE PRE	SSURE	(psig	kPag)						
		100 700	150 1035	200 1380	250 1725	300 2070	350 2420	400 2760	450 3100	500 3450	550 3790	600 <i>4135</i>	650 4480	700 4825	750 5170	800 5515	850 5860
SUCTION PRESSURE (psig kPag)	10 70	133 3.8	123 3.5	93 2.6	70 2.0	53 1.5	48 1.4										
	20 140	198 5.6	187 5.3	144 4.1	112 3.2	86 2.4	81 2.3										
	30 210	265 7.5	254 7.2	227 6.4	179 5.1	144 4.1	113 3.2										
	40 280	331 9.4	322 9.1	290 8.2	230 6.5	183 5.2	145 4.1										
	50 345	397 11.2	389 11.0	357 10.1	279 7.9	233 6.6	178 5.1	170 <i>4.8</i>									
	75 520	563 15.9	554 15.7	536 15.1	420 11.9	332 9.4	263 7.5	247 7.0									
	100 700		720 20.3	711 20.1	643 18.2	510 <i>14.4</i>	411 11.6	334 9.4	312 8.8								
	150 1035			1044 29.5	1034 29.2	931 26.3	732 20.7	595 16.8	486 13.7	450 12.7							
	200 1380				1367 38.6	1358 38.4	1218 34.4	963 27.2	786 22.2	637 18.0	596 16.8						
	250 1725					1710 48.3	1700 48.0	1497 42.3	1187 33.5	966 27.3	799 22.6	730 20.6					
	300 2070						2037 57.5	2027 57.3	1801 <i>50.9</i>	1409 39.8	1143 32.3	947 26.8	867 24.5				
	350 2420							2363 66.8	2354 66.5	2076 58.6	1627 46.0	1323 37.4	1098 31.0	1001 28.3			
	400 2760								2690 76.0	2681 75.7	2346 66.3	1843 52.1	1500 42.4	1253 35.4	1134 32.0		
	450 3100									3017 85.2	3008 85.0	2655 75.0	2056 58.1	1685 47.6	1401 39.6	1265 35.7	
	500 3450										3344 94.5	3335 94.2	2944 83.2	2296 64.9	1860 52.6	1549 43.8	1393 39.4

Projected Performance based on 2500 ft, gas density .66, temp 68°F. Flow rates in **mscf/d** e³m³/d Liquids volume reduces gas throughput proportionally as a percentage of swept volume

Hyd. Pump	Recommende Liquid		Maximum ΔP			
Pressure Range	m3/d	bpd	psi	kPa		
Very High	276	1735	350	2413		
High	350	2200	270	1861		
Medium	436	2742	220	1517		
Low	532	3345	170	1172		